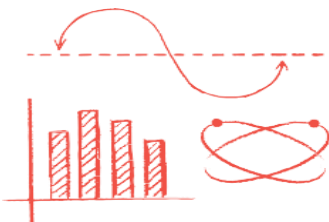


**Technical evaluation and application documentation
for 24th concession round 2017**



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Acona can assist client on the following elements:

- Petrophysical evaluation
- Production profiles, drainage strategy, number of wells
- Well & completion cost subsea or dry wells
- Subsea lay-out & cost
- Fixed platforms(Jackets, Unmanned WHP etc)
- Tie-back to given host with topside modification cost
- Stand-alone floating or fixed solution with cost
- Cost(Capex & Opex) from the Acona ACES software
- Minimum economic field size calculation
- NPV before tax as a guidance to client

Evaluation team and experience:

Petrophysics: May Britt Jacobsen
Reservoir Engineering: Odd Skontorp, Frode Sedberg
Drilling & Completion: Thor-Viggo Aarrestad
Subsea system: Hans Jørgen Lindland, Svein Arne Stien
Concept development: Jan Wedøe, Jonas Odland, Jan Kyllø
Cost & schedule: Jonas Odland, Anders Hellstrøm
QA & project management: Terje Helgøy

Assist in writing parts of the application document:

- Client to show and specify mal for how to input the technical results. Acona to apply mal in all technical evaluation results for clients final approval.